Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2001

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,837	_	9,211	297	83	0	15,232	30	0
Natural Gas Liquids and LRGs		739	239 40	_	222 16	_	338 124	48 2	2,175 197
Liquefied Petroleum Gases		739	199	_	206	_	214	46	1.978
Ethane/Ethylene		18	5	_	15	_	0	0	669
Propane/Propylene		553	131	_	98	_	0	32	1.071
Normal Butane/Butylene		166	44	_	85	_	95	14	149
Isobutane/Isobutylene		2	19	_	7	_	119	0	89
Other Liquids	44	_	627	_	18	_	805	40	-192
Other Hydrocarbons/Oxygenates		_	79	_	7	_	353	29	0
Unfinished Oils		_	251	_	13	_	433	0	-196
Motor Gasoline Blend. Comp	-266	_	297	_	-2	_	21	12	0
Aviation Gasoline Blend. Comp		_	0	_	-1	_	-3	0	3
Finished Petroleum Products	333	16,560	1,735	_	-25	_	_	876	17,776
Finished Motor Gasoline	333	7,928	437	_	-13	_	_	127	8,585
Reformulated	_	2,561	206	_	-6	_	_	5	2,768
Oxygenated	676	93	1	_	2	_	_	(s)	768
Other		5,274	231	_	-9	_	_	1 <u>2</u> 2	5,049
Finished Aviation Gasoline	_	19	2	_	(s)	_	_	0	21
Jet Fuel	_	1,570	169	_	-12	_	_	23	1.727
Naphtha-Type	_	(s)	0	_	(s)	_	_	(s)	(s)
Kerosene-Type		1,569	169	_	-ÌŹ	_	_	23	1,727
Kerosene		72	6	_	-1	_	_	2	77
Distillate Fuel Oil	_	3,652	397	_	16	_	_	148	3,885
0.05 percent sulfur and under		2,564	136	_	-14	_	_	30	2,684
Greater than 0.05 percent sulfur	_	1,088	261	_	30	_	_	118	1,200
Residual Fuel Oil		744	425	_	-2	_	_	167	1,004
Naphtha For Petro. Feed. Use		154	91	_	-1	_	_	0	246
Other Oils For Petro. Feed. Use		172	155	_	-1	_	_	0	327
Special Naphthas	_	57	11	_	-2	_	_	23	47
Lubricants	_	176	9	_	-2	_	_	26	161
Waxes		19	2	_	(s)	_	_	3	17
Petroleum Coke	_	769	(s)	_	-1	_	_	352	418
Asphalt and Road Oil	_	489	28	_	-8	_	_	5	520
Still Gas		682	0	_	0	_	_	0	682
Miscellaneous Products	_	59	1	_	1	_	_	(s)	59
Total	8,020	17,298	11,812	297	299	0	16,375	995	19,759

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast

Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

⁽s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

^{— =} Not Applicable.

[—] E Note: Totals may not equal sum of components due to independent rounding.

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Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."